



Customer Payment Coupon

June 10, 2024

City of Fresno
2223 G Street
FRESNO, CA 93706

References	
Notification #	122156139
Contract #	50103710 V1
E16-PM #	35367372
E13-PM #	35367372
Customer #	3178448

Customer Payment Summary

BUS ANNEX FACILITY 2223 G ST #A, FRESNO

Please pay the Total Due based upon the payment option(s) you selected on page two of the enclosed Gas and Electric Extension Agreement.

Payment Options	Subtotal	Total Due
10-Year Refundable Advance Option Gas and Electric	\$1,626.40	\$196,330.51
Non-Refundable 50 percent Discount Option for Gas and Electric	\$1,626.40	\$196,330.51
10-Year Refundable Advance Option for Gas and Non-Refundable 50 percent Discount Option for Electric	\$1,626.40	\$196,330.51
Non-Refundable 50 percent Discount Option for Gas and 10-Year Refundable Advance Option for Electric	\$1,626.40	\$196,330.51

Total Due also includes the following: Please note: The referenced documents also require additional signature(s).	
Elec - Temporary Power Total Payment	\$194,704.11

Important Payment Information

To complete your contract ONLINE

- Follow the instructions provided with your electronic contract
- Submit payment at <https://www.pge.com/contractpayments>

To complete your contract BY MAIL

- Please make check payable to: **PG&E** or **Pacific Gas and Electric**
- Complete, sign and return the enclosed agreement(s), the SACAC form and the customer payment coupon with your payment
- Remit payment and SACAC form to:**
PG&E CFM/PPC Department
PO BOX 997340
Sacramento, CA 95899-7340

IMPORTANT MESSAGE

Please review the enclosed information and total due. This document needs to be returned with the enclosed agreements.

If you complete your contract ONLINE, a copy will be saved to your Customer Connections Online (CCO) account at pge.com/cco.

To learn more about PG&E's gas and electric safety initiatives and resources please visit pge.com/safety.

Have Questions?
Please Call 1-800-422-0436



122156139



Gas and Electric Extension Agreement*

June 10, 2024

City of Fresno
2223 G Street

FRESNO, CA, 93706

Dear Gregory Barfield

Re: BUS ANNEX FACILITY 2223 G ST #A, FRESNO

For Internal Use

Notification #	122156139
Contract #	50103710 V1
E-PM #	35367372
G-PM #	
E-Prior MLX/PM#	
G-Prior MLX/PM#	
Customer #	3178448

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide the requested gas and electric service to the project address listed above. PG&E's costs have been developed based on the choices and information provided in your application and may change if you make changes. This letter, including PG&E's tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Per Decision 22-09-026, Residential Customers submitting an application for new gas service on or after July 1, 2023, do not qualify for Allowances, Refunds or Discount Option. Applicants who submit a new application for gas Distribution Main Extension(s) on or after July 1, 2023, must pay PG&E its total estimated installed cost upon contract execution, in advance of PG&E commencing its work. Upon completion of the work and determination of actual costs, PG&E will provide Applicant with a final invoice or refund to account for a true-up to actual costs. An Applicant's failure to pay a final invoice in a timely manner is a violation of PG&E's Gas Rules 15/16 and may result in discontinuance of service. Non-Residential Customers submitting an application for new gas service on or after July 1, 2023, may qualify for Allowances, Refunds or Discount Option if approved by the CPUC. Please complete the following four steps to execute this contract.

1 Review the following work responsibilities and cost information.

Work To Be Done By	GAS MAIN		GAS SERVICE		ELECTRIC DISTRIBUTION			ELECTRIC SERVICE		
	Trench	Pipe	Trench	Pipe	Trench	Substr.	Facilities	Trench	Substr.	Facilities
PG&E										
Customer										

GAS

ELECTRIC

Total non-refundable project costs		\$0.00		\$1,626.40
Refundable extension costs		\$0.00		\$813.30
Allowances (credit)	-	\$0.00	-	\$813.30
Net refundable amount	=	\$0.00	=	\$0.00
10 YEAR REFUNDABLE OPTION				
Net refundable amount		\$0.00		\$0.00
Credit for value of design and/or facilities provided by applicant	-	\$0.00	-	\$0.00
Total non-refundable project costs	+	\$0.00	+	\$1,626.40
Total (if you select this option)	=	\$0.00	=	\$1,626.40
NON-REFUNDABLE 50% DISCOUNT OPTION				
Net refundable amount		\$0.00		\$0.00
Discount: 50% of Net refundable amount	-	\$0.00	-	\$0.00
Credit for value of design and/or facilities provided by applicant	-	\$0.00	-	\$0.00
Total non-refundable project costs	+	\$0.00	+	\$1,626.40
Total (if you select this option)	=	\$0.00	=	\$1,626.40
Potential refund per residential lot/unit		\$0.00		\$0.00
Potential reimbursement per service completion				
Pressurized or energized system		\$0.00		\$0.00
Not pressurized or energized system		\$0.00		\$0.00
Reimbursement for other work performed		\$0.00		\$0.00

All amounts include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

DEFINITIONS AND EXPLANATION OF TERMS

(For more detail see rules 15 and 16):

Total non-refundable project costs include costs for work such as electric trench and excavation, conduits, inspections, streetlights, conversion from overhead to underground and contract processing.

Refundable extension costs include costs for facilities such as electric conductor, transformers and poles; gas pipe, gas share of distribution trench and regulators; and meters.

Allowances are a credit against refundable extension costs. They are based upon the number of residential units expected to be connected within the first six months and the expected annual non-residential net (distribution) revenue from your project.

Allowances granted under either option are subject to **deficiency billing** if the number of residential units connected or the annual non-residential net revenue falls below the forecast used to calculate the allowances.

Net refundable amount is the portion of overall costs eligible for refund to you based upon additional residential meters being set or upon increases in non-residential annual net (distribution) revenue. A cost-of-ownership charge is assessed against the Net refundable amount (except for individual residential applicants) per Rule 15.

Potential refund per residential lot/unit is for those lots/units for which you did not already receive an allowance (i.e., units not expected to be connected in the first six months). Any refunds may be decreased or eliminated by cost-of-ownership charges assessed under the provisions of Rule 15.

Potential reimbursement per service completion is the amount to which a customer may be entitled for performing certain service connection work PG&E would otherwise perform when installing service extensions and are not to be confused with refunds.

Reimbursement for other work performed is the amount to which a customer may be entitled for performing certain work (other than service completions) that normally is PG&E's responsibility.



122156139



Gas and Electric Extension Agreement*

2 Select one of the following payment options.

- ☐ 10-Year Refundable Option for Gas and Electric
- ☐ Non-Refundable 50 Percent Discount Option for Gas and Electric
- ☐ 10-Year Refundable Option for Gas and Non-Refundable 50 Percent Discount Option for Electric
- ☐ Non-Refundable 50 Percent Discount Option for Gas and 10-Year Refundable Option for Electric

Gas	Electric	Advance	Total Due
\$0.00	+	\$1,626.40	- N/A = \$1,626.40
\$0.00	+	\$1,626.40	- N/A = \$1,626.40
\$0.00	+	\$1,626.40	- N/A = \$1,626.40
\$0.00	+	\$1,626.40	- N/A = \$1,626.40

3 Review these important terms and conditions.

This Gas and Electric Extension Agreement is controlled by, and incorporates by reference, PG&E's tariffs, including Gas and Electric rules 2, 15, and 16; the Distribution and Service Extension Agreement-Provisions (Form 62-0982) and the General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E's tariffs online at pge.com/tariffs or contact the PG&E representative listed below. Additional details underlying the amounts shown in this agreement, as well as the calculation of allowances, refunds or deficiency bills can also be provided by your local PG&E representative.

4 After completing steps 1, 2 and 3 and having checked one, but only one, of the four payment options above, please complete and return the following items to PG&E.

- Sign and return this contract as indicated below.
- Submit the Payment Coupon with Total Due based on your option selected.
- Sign and return the enclosed Statement of Applicant's Contract Anticipated Costs (SACAC) [Form 79-1003] (explanation in box to the right).

Please provide your payment and required forms within 90 days from June 10, 2024. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact Alan Koobatian at 559-347-5203 or by email at AHK1@PGE.COM.

ADDITIONAL INFORMATION

What is the SACAC form

Under PG&E's rules 15 and 16 you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E's costs.

This form identifies our cost for the refundable service that is PG&E's responsibility to install. PG&E's costs were developed based on your choices within the application and may change if you change that choice.

How do I fill out the SACAC?

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs" or check the box in the section entitled "Applicant's Election Not To Provide Costs," sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section "Applicant's Election Not to Provide Costs," sign and return the SACAC form along with a check for the Total Due based on the option you selected above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

Please follow payment instructions found on your Payment Coupon.

Pacific Gas and Electric Company

This contract has been reviewed and approved by:

Juan Mejia
Service Planning Supervisor

Customer

Agreed and accepted by:

City of Fresno, A A CA MUNICIPAL CORP

Authorized Signatory Gregory Barfield

Title Director

Signature _____

Date _____



122156139



Pacific Gas and Electric Company
Detailed Cost Sheet - Electric Distribution
and Service Extension Costs

References	
Notification #	122156139
Contract #	50103710 V1
E16-PM #	35367372
E13-PM #	35367372
Customer #	3178448

Applicant: **Gregory Barfield**
Project Location/Name **BUS ANNEX FACILITY 2223 G ST #A, FRESNO**

Cost Breakdown

Total number of residential lots/units for this project: 0
Total number of non-residential lots/units for this project: 1
Total number of combined meters: 1

Cost of Services:

Engineering & Administrative Costs				<u>\$0.00</u>
Including Applicant Design Value of				<u>\$0.00</u>
Service Tie-In Cost (Energized) by PG&E	(+)			<u>\$0.00</u>
Service Tie-in Cost by Applicant	(+)			<u>\$0.00</u>
Electric Metering	(+)			<u>\$0.00</u>
Others (N/A)	(+)			<u>\$0.00</u>
Inspection Fees	(+)			<u>\$0.00</u>
Service Cost - PG&E installed	# Services	<u>0</u>	(+)	<u>\$0.00</u>
Service Cost - Applicant installed	# Services	<u>0</u>	(+)	<u>\$0.00</u>
Total Estimated Cost of Service Subject to Allowance	(=)			<u>\$0.00</u>
Including Net Joint Pole Credit Value of				<u>\$0.00</u>

Cost of Service Within Allowance:

less Total Residential Service Allowance (not to exceed Total Estimated Cost of Service Subject to Allowance)				
\$0.00	X	0	=	(-) <u>\$0.00</u>
Excess Service Cost	(=)			<u>\$0.00</u>
Estimated Service Cost Within Allowance (Total less Excess)	(=)			<u>\$0.00</u>
Average Cost per Lot or Unit Within Allowance				
\$0.00	/	0	=	<u>\$0.00</u>

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:				
<u>\$0.00</u>	-	<u>\$0.00</u>	=	<u>\$0.00</u> **
Allowance		Ave. Cost / Unit		

Allowances

Residential:

$$\begin{array}{rclcl} \$0.00 & \times & 0 & = & \$0.00 \\ \text{Allowance} & & \text{Lots / Units} & & \end{array}$$

plus ITCC @ 24% Residential Allowances (+) \$0.00

SUB TOTAL Residential Allowances (=) \$0.00

$$\begin{array}{rclcl} \text{Non-Residential: } \$4,229.64 & / & 0.1476 & = & \$28,656.09 \\ \text{Net Annual Revenue} & & \text{Cost-of-Service-Factor} & & \end{array}$$

plus ITCC @ 24% Non-Residential Allowances (+) \$6,877.46

SUB TOTAL Non-Residential Allowances (=) \$35,533.56

less Residential Service Allowance:

$$\begin{array}{rclcl} (0 & \times & \$0.00 &) + 24\% & = & \$0.00 \\ \text{Lots/Units} & & \text{Ave. Cost / Unit} & \text{ITCC} & & \end{array}$$

Total Distribution Line Extension Allowance (=) \$35,533.56

Amount Subject to Refund

Engineering & Administrative Costs \$655.89

Including Applicant Design Value of \$0.00

Tie-In of Distribution by PG&E (+) \$0.00

Electric Metering (Non-Residential Projects) (+) \$0.00

Other Taxable charges (N/A) (+) \$0.00

PG&E installed - Cost of Distribution Line and Non-Res Svcs. (+) \$0.00

Applicant installed - Cost of Distribution Line and Non-Res Svcs. (+) \$0.00

Value of Distribution Substructures (+) \$0.00

Inspection Fees (+) \$0.00

SUB TOTAL (=) \$655.89

Including Net Joint Pole Credit Value of \$0.00

plus ITCC @ 24% (+) \$157.41

Total Refundable Amount (+) \$813.30

Less Total Allowances (not to exceed Total Refundable Amount) (-) \$813.30

Balance: Net Refundable Amount \$0.00

10 Year Refundable Advance Option

Balance: Net Refundable Amount \$0.00

Less Credit for Value of Applicant Design Work \$0.00

Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant \$0.00

Less Distribution Substructures by Applicant \$0.00

Net 10 Year Refundable Advance Option Amount \$0.00

Non-Refundable Discount Option

Balance: Net Refundable Amount \$0.00

$$\begin{array}{rclcl} \text{less Discount } \$0.00 & \times & 0.50 & = & (-) & \$0.00 \\ \text{Balance} & & \text{Discount Rate} & & & \end{array}$$

Less Credit for Value of Applicant Design Work \$0.00

Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant \$0.00

Less Distribution Substructures by Applicant \$0.00

Net Non-Refundable Discount Option Amount \$0.00

Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs		<u>\$0.00</u>
Service Costs Beyond Preferred Service Location	(+)	<u>\$0.00</u>
Service Riser	(+)	<u>\$0.00</u>
Value of Rule 16 Land Rights Costs	(+)	<u>\$0.00</u>
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+)	<u>\$0.00</u>
Inspection Fees	(+)	<u>\$1,089.84</u>
Rule 16 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>
Other Taxable Charges: N/A	(+)	<u>\$0.00</u>
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	<u>\$0.00</u>
SUB TOTAL	(=)	<u>\$1,089.84</u>
Plus ITCC @ 24%	(+)	<u>\$261.56</u>
Other Non-taxable Charges:	(+)	<u>\$0.00</u>
Residential Per Meter Charge = 0 unit(s)	(+)	<u>\$0.00</u>
Non-Residential Per Meter Charge 1 unit(s)	(+)	<u>\$275.00</u>
Inspection Fees (not subject to ITCC)	(+)	<u>\$0.00</u>
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+)	<u>\$0.00</u>
SUB TOTAL	(=)	<u>\$1,626.40</u>
Less Excess Service Facilities Installed by Applicant	(-)	<u>\$0.00</u>
Less Service Costs Beyond Preferred Location by Applicant	(-)	<u>\$0.00</u>
Less Service Trench in the Franchise Area or on & 3rd Party Property installed by Applicant	(-)	<u>\$0.00</u>
Less Rule 16 Applicant Design Work Associated with Excess	(-)	<u>\$0.00</u>
Total Rule 16 Non-Refundable Amount	(=)	<u>\$1,626.40</u>

Rule 15 Non-Refundable Payments

Inspection Fees		<u>\$0.00</u>
Re-estimating/Composite Preparation	(+)	<u>\$0.00</u>
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>
Value of Distribution Conduits	(+)	<u>\$0.00</u>
Distribution Risers Installed by PG&E	(+)	<u>\$0.00</u>
Value of Distribution Trench	(+)	<u>\$0.00</u>
PG&E Land Rights Costs	(+)	<u>\$0.00</u>
Rule 15 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>
Other	(+)	<u>\$0.00</u>
SUB TOTAL	(=)	<u>\$0.00</u>
Plus ITCC @ 24%	(+)	<u>\$0.00</u>
Other Non-taxable Charges	(+)	<u>\$0.00</u>
SUB TOTAL	(=)	<u>\$0.00</u>
Less Distribution Conduits Installed by Applicant	(-)	<u>\$0.00</u>
Less Distribution Trench Provided by Applicant	(-)	<u>\$0.00</u>
Total Non-Refundable Electric Rule 15 Amount	(=)	<u>\$0.00</u>

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities		<u>\$0.00</u>	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	<u>\$0.00</u>	
Value of Relocation/Rearrangement Trench & Excavation	(+)	<u>\$0.00</u>	
Engineering & Administrative Costs	(+)	<u>\$0.00</u>	
Value of Relocation Applicant Design Work	(+)	<u>\$0.00</u>	
Re-engineering/Comp Prep/Add'l AD Plan Checks	(+)	<u>\$0.00</u>	
Tie-in/Meter of Relocation/Rearrangement by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Land Rights	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Inspection Fees	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Including Net Joint Pole Credit Value of		<u>\$0.00</u>	
Plus ITCC @ 0%	(+)	<u>\$0.00</u>	
Plus Relocation/Rearrangement - Non Taxable	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
D.0405055 Line Extension Costs - Residential		<u>\$0.00</u>	
D.0405055 Line Extension Costs - Non-Residential		<u>\$0.00</u>	
Less Conduits & Substructures Installed by Applicant	(-)	<u>\$0.00</u>	
Less Trench & Excavation Provided by Applicant	(-)	<u>\$0.00</u>	
Less Value of Relocation Applicant Design Work	(-)	<u>\$0.00</u>	
Less Relocation/Rearrangement Salvage	(-)	<u>\$0.00</u>	
Total Relocation / Rearrangement of PG&E Facilities Amount	(=)		<u>\$0.00</u>

(1) Total Service Allowance not to exceed the Cost of Service

(2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.

(3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.

(4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)

(5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

Note: This supplemental detailed cost sheet is **for reference only** and is not intended for use in place of the actual contract for the project listed.



® Pacific Gas And Electric Company
APPLICATION AND AGREEMENT FOR
ELECTRIC AND/OR NATURAL GAS FACILITIES
WHERE FULL ADVANCE PAYMENT IS REQUIRED
Rule 13 - Temporary Service

REFERENCES:
Notification # 122156139
Contract # 50103710 V1
E-PM # 35367372
G-PM #

June 10, 2024

To Pacific Gas and Electric Company:

The undersigned Applicant hereby requests you to deliver ☒ electric energy and/or ☐ natural gas to and for the equipment hereinafter described, at the location shown on Exhibit A, in accordance with the applicable rates and rules of PG&E. In consideration of PG&E's acceptance of this application and the installation of facilities to supply temporary electric and/or natural gas service, Applicant hereby agrees to the following:

1. PG&E has made available for inspection its applicable rates and rules. Applicant agrees to comply therewith, and with any changes or modifications thereof which may be authorized from time to time by the Public Utilities Commission of the State of California.
- 2 Applicant's attention has been directed to the rate schedules applicable to the service herein described, and Applicant has elected to take and pay for service under schedule HB-10 for a maximum period of 24 months.
As specified in this schedule, Applicant elects the following optional provisions:
3. Applicant agrees to pay, in advance to PG&E, prior to the installation thereof, the estimated cost installed plus the estimated cost of removal, less the estimated salvage of the facilities installed to provide the service herein applied for, which cost is agreed to be the sum of One hundred ninety-four thousand seven hundred four dollars and eleven cents
4. The amount of refund upon reclassification of Applicant's facilities from temporary to permanent will be made on the basis of the extension and/or service rule in effect at the time temporary service is reclassified to permanent. No interest shall be paid on any amount advanced.
5. Applicant hereby grants to PG&E a right-of-way for any electric and/or natural gas lines which it may be necessary to build in, on, under or over Applicant's premise for the purpose of making delivery hereunder. Where Applicant requests facilities which are in addition to, or in substitution for, the standard facilities which PG&E normally would install, the extra cost thereof shall be paid by Applicant under the provisions of PG&E's Gas or Electric Rule 2.
6. In the event Applicant, prior to reclassification, materially increases or decreases his electric service and/or natural gas requirements from those installed hereunder and a change is made in PG&E's facilities, settlement shall be made for the installation and removal cost of the facilities removed. A new temporary service agreement shall be entered into providing for the modified service required by Applicant.
7. This contract shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

Electric Equipment to be Served

PHASE KVA KW HP

Lighting		0	0	N/A
Power	3	480	408	0
Other <u>xxx</u>	0	0	0	0

Electric Service Voltage 480 Volts Electric Load 480 kW Est. Max. Demand 408 kW

Electric Main Service Rating 2,000 Amperes

Natural Gas Load:

Gas Load 0 Btu/hr. Gas Delivery Pressure 0 psi

Business or Individual's Name City of Fresno, A A CA MUNICIPAL CORP

Dated _____ D.B.A. _____

By: _____ Title Director

Witness _____ Office of Origin _____

Approved and accepted for Pacific Gas and Electric Company

Juan Mejia



122156139

EXHIBIT A1

RULE 13 - TEMPORARY SERVICE

Applicant: City of Fresno
 Mailing Address: 2223 G Street
 City, Zip: FRESNO, CA 93706
 Service Location: BUS ANNEX FACILITY 2223 G ST #A
 City, Zip: FRESNO

MLX #:
 Premise #:
 Date of Application:
 Date Service Needed:

	Electric	Gas
1. Installation:		
a. By PG&E	<u>\$157,019.44</u>	<u>\$0.00</u>
b. By Applicant	<u>\$0.00</u>	<u>\$0.00</u>
2. Removal	<u>\$0.00</u>	<u>\$0.00</u>
3. Inspection Fee	<u>\$0.00</u>	<u>\$0.00</u>
4. Less Salvage	<u>\$0.00</u>	<u>\$0.00</u>
Subtotal Rule 13 Costs (1+2+3-4) (Install + Removal - Salvage)	<u>\$157,019.44</u>	<u>\$0.00</u>
ITCC (Tax Rate) 24% 0%	<u>\$37,684.66</u>	<u>\$0.00</u>
Total Rule 13 Costs	<u>\$194,704.10</u>	<u>\$0.00</u>
6. Reduction to Charges (Credits)		
a. Value of Applicant Installed Facilities	<u>\$0.00</u>	<u>\$0.00</u>
b. Engineering Advance	<u>N/A</u>	<u>N/A</u>
c. Other	<u>\$0.00</u>	<u>\$0.00</u>
Total Rule 13 Costs DUE	<u>\$194,704.10</u>	<u>\$0.00</u>

B. COSTS SUBJECT TO REFUND IF RECLASSIFIED TO PERMANENT SERVICE:

Payment required for permanent service based upon PG&E's distribution and service extension rules in effect at the time temporary service is reclassified to permanent service.

7. Installation cost plus salvage	<u>\$0.00</u>	<u>\$0.00</u>
8. ITCC on Installation plus salvage only	<u>\$0.00</u>	<u>\$0.00</u>
Total to be used for Distribution and Service Extension Agreement:	<u>\$0.00</u>	<u>\$0.00</u>
9. Removal costs	<u>\$0.00</u>	<u>\$0.00</u>
10. ITCC on removal costs only	<u>\$0.00</u>	<u>\$0.00</u>
Total Removal Credit that may be applied to the balance of the Distribution and Service Extension Agreement:	<u>\$0.00</u>	<u>\$0.00</u>



122156139